

Trilateral Symposium on IP and Environmental Issues

March 17, 2022

By: Steve Katsaros, US Patent Agent



PROJECT
CANARY



(1938-2008)





KEROSENE

1.2 billion people
5 gigatons CO₂ *
\$30 billion per year

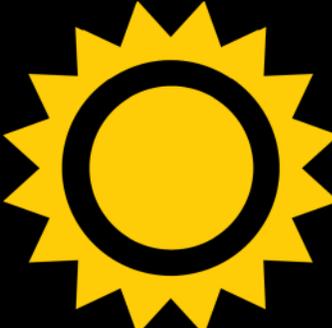
* 20-year equivalent

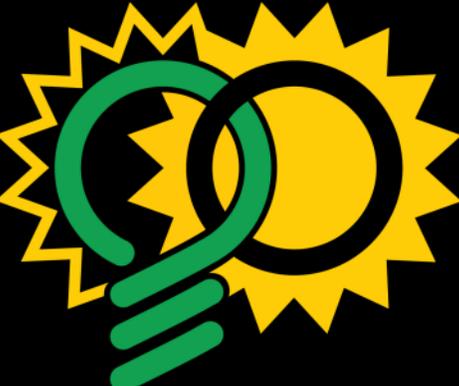




SOLAR LIGHT BULB



 charge
=
 15 hours of light

 5 years





NOKERO
SOLAR

 **NOKERO**
SOLAR



HOPE & SECURITY



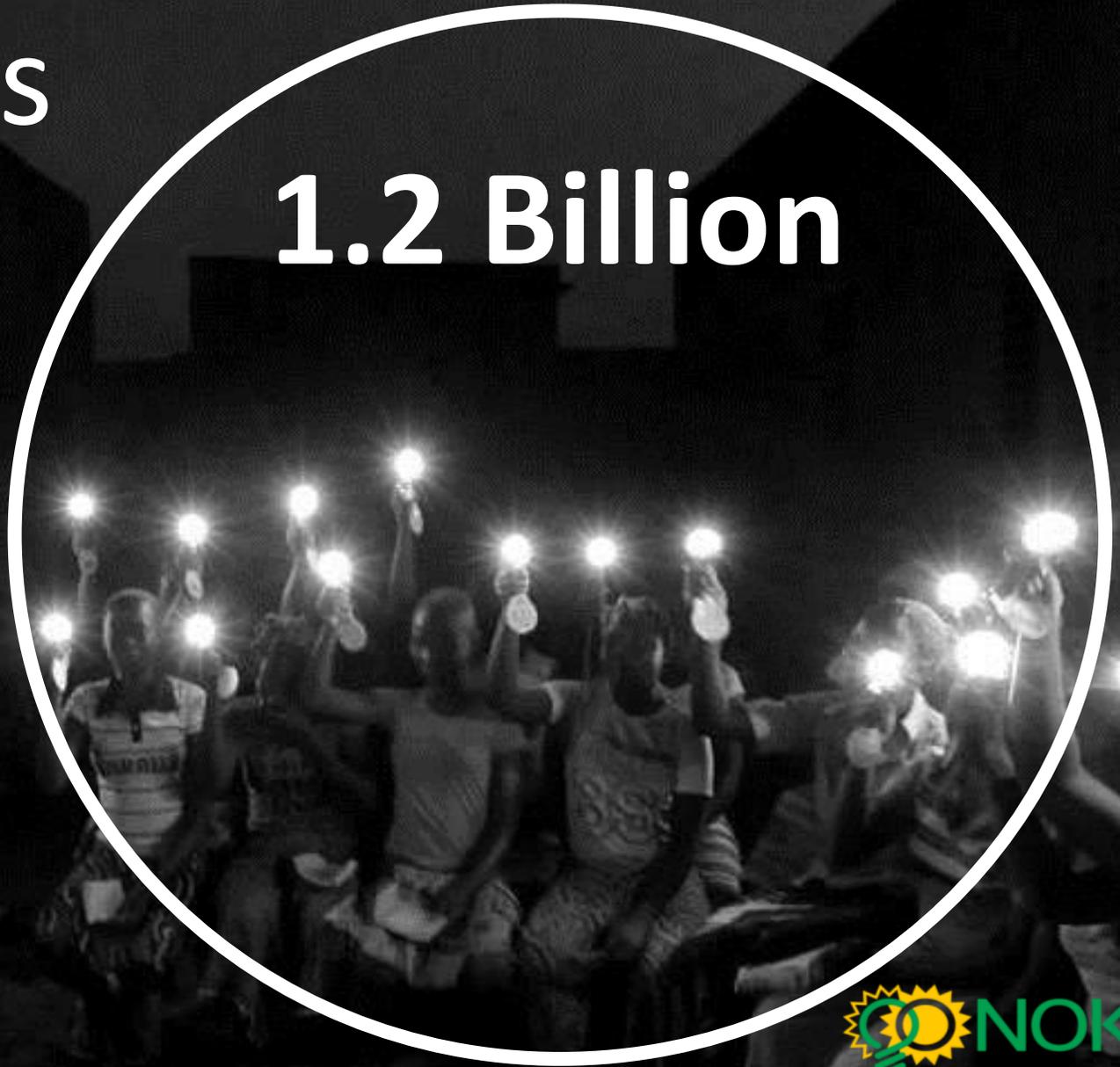
2,000,000 lights

120 countries

10m people



1.2 Billion



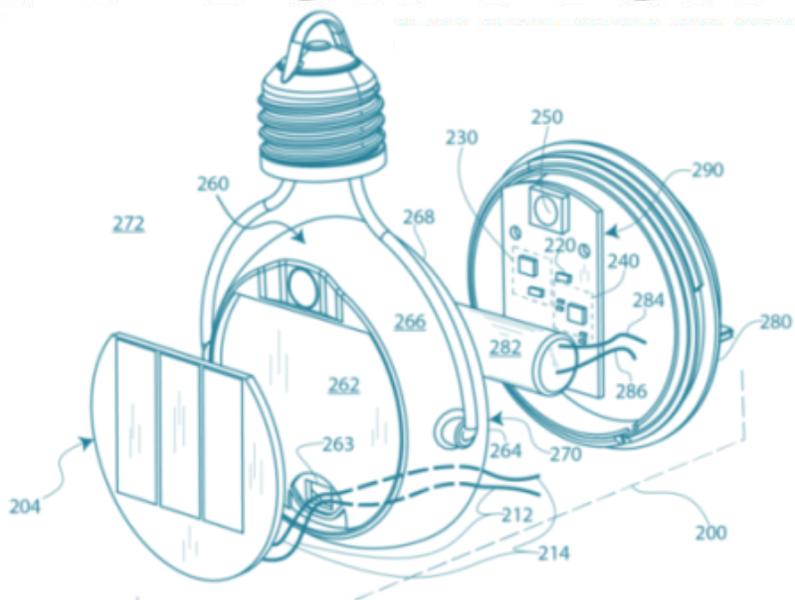


GLOBAL PATENTS

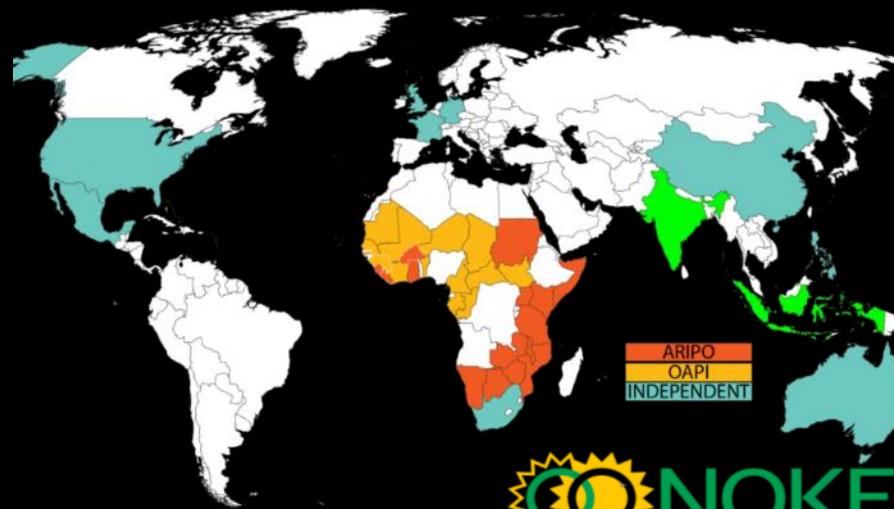


The U.S. Patent and Trademark Office

Patents for Humanity



48 COUNTRIES



ARIPO
OAPI
INDEPENDENT



IP Strategy





Early Patents Enable Business:

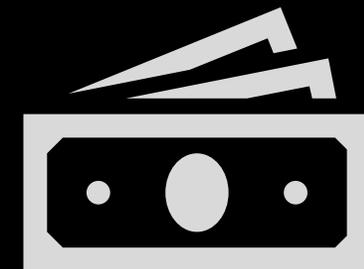
(45,817 Patents Show)



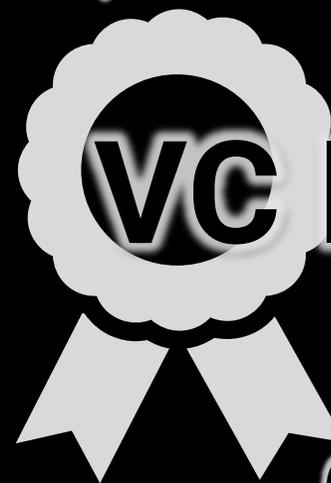
Employees:
+36%
(first 5-years)



Revenue:
+51%



IPO:
+100%



VC Investment

+53%

(within first 3-years)



OFFICE OF CHIEF ECONOMIST
USPTO Economic Working Paper Series

The Bright Side of Patents

Joan Farre-Mensa, *Harvard Business School*
Deepak Hegde, *New York University*
Alexander Ljungqvist, *New York University and NBER*

Working Paper No. 2015-5
January 2016

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UNITED STATES
PATENT AND TRADEMARK OFFICE
uspto

PROJECT CANARY

- Goal to reverse climate change through measurement and reporting of emissions
- Focused on methane emissions detection and reduction, freshwater use, and community impacts for energy-intensive industries
 - Real-time reporting and quantification to cause change

AIR QUALITY MEASUREMENT UNIT

Canary Unit

Modular & affordable, can use 12+ pollutant sensors, cellular connection, 6+ days of backup battery power, 1 year of data storage

Anemometer

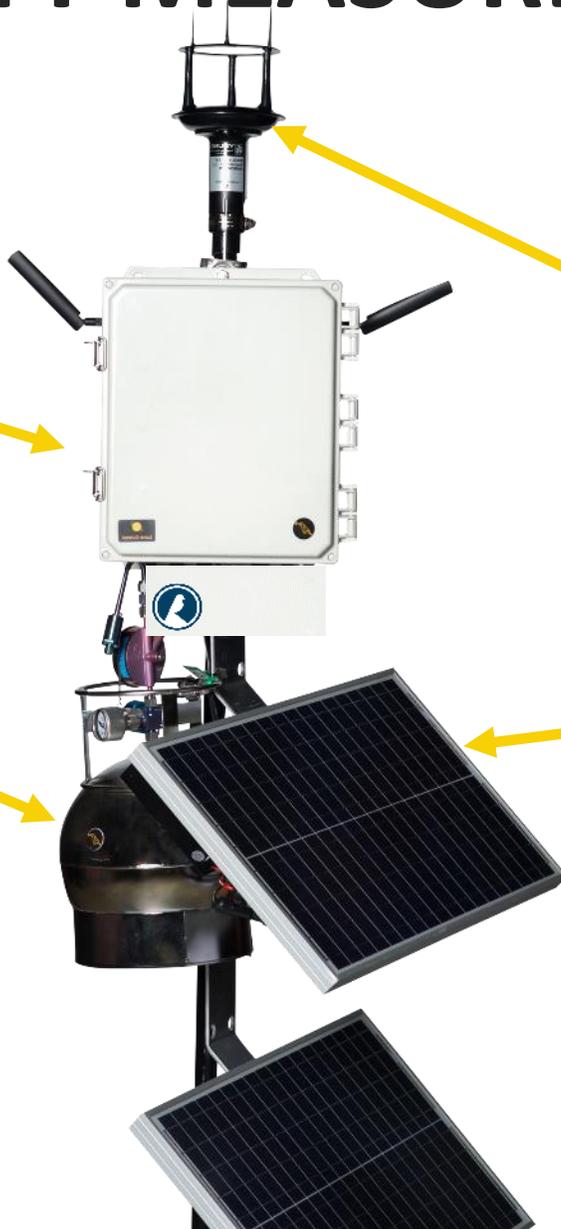
Precise wind speed & direction. Key to mass quantification and source attribution

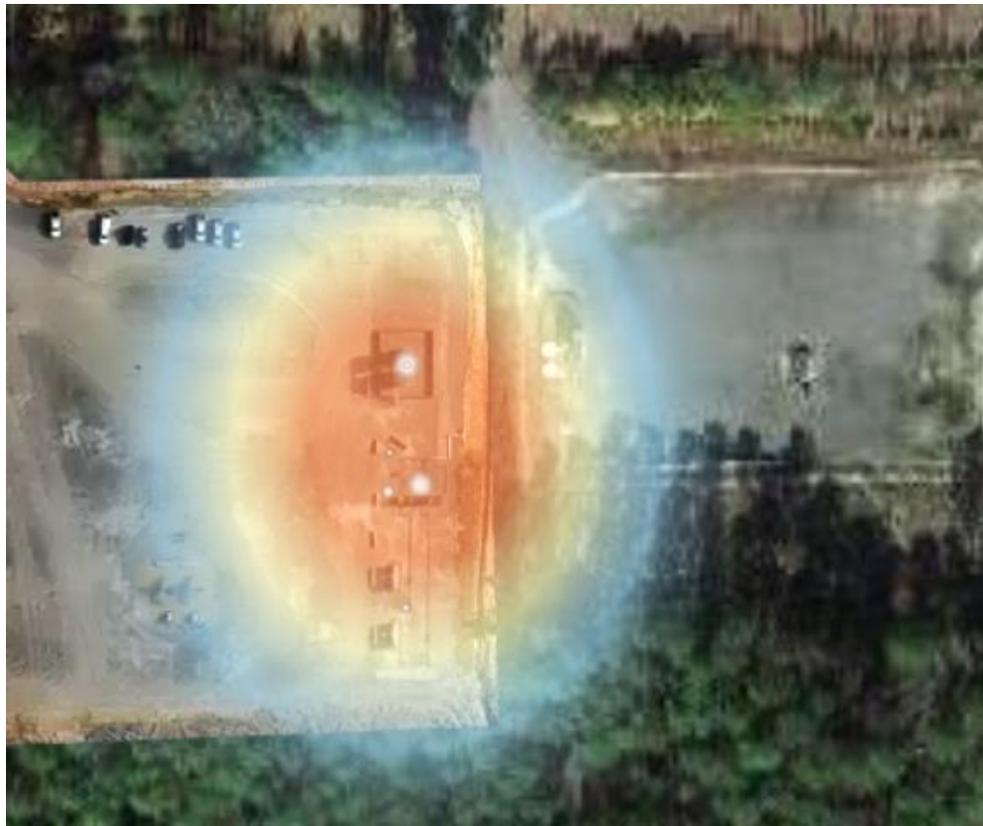
Summa Canister

Patented approach to automated “grab” air samples. Allows for parts per trillion clarity about a plume’s composition

Solar Power

20W – 30W solar panels





PROJECT CANARY TrustWell by Project Canary
 Technical Components Overview
 ID: TW-2021-V10.2

Certification Minimum Requirements:		Silver	Gold	Platinum
Rating	The operator has completed the TrustWell certification process: Fully active Rating Meter Minimum 12% of wells with active rating data	75 ✓	100 ✓	125 ✓
Environmental (Where Applicable, Community)	The operator clearly demonstrates a commitment to environmental stewardship by: - Documented 100% methane monitoring plan in accordance with EPA Q1400 requirements - The operator has a robust line of communication for local community members to voice comments, concerns, or complaints - Annualized commitments to reducing methane emissions and proper handling of equipment defects outlined - Wellhead compressor is dual-wellhead gas-powered compressors (in record-inventories established) - The company recycles/reuses some portion of produced/flowback water for operations - Company tracks the source and quality of freshwater utilized (avoid use) - The operator has qualified for the low methane verified attribute (effective EOY 2020): - Methane intensity below established thresholds - LSGR compliance for all regions above EPA Q1400 requirements - Reduction of methane emissions with 24-year proven track record - The operator has qualified for the freshwater friendly verified attribute (EOY 2023): - Operator tracks the percentage of water sourced for operations pulled from the flowback sources - Operator tracks the percentage of produced water that's recycled for reuse - Completion of at least 1 baseline study or community water study pertaining to water usage	✓	✓	✓
Spill Prevention	Documented spill prevention/response program containing: - Types of potential spills, required PPE, and necessary training to respond to each type of spill - Commitment to professional third-party audits/inspections to the spill response plan - Predefined response actions containing appropriate spill response equipment	✓	✓	✓
Waste Management	Waste management program: - Contains or lists by types of waste and equipment for removal or disposal - Lists approved disposal facilities for each type of waste - Destroyed on an annual basis - Documents where waste is generated from and the quantities produced	✓	✓	✓
Emergency Response	The operator has provided an emergency response plan (or equivalent) that: - Addresses any potential emergency situations the operator may encounter (operational, weather, etc.) - Incorporated strategy, tactics, required capabilities, risk assessments, and business impact statement into the plan - Addresses mandatory training for executive leaders who: - Reported biennially to senior - The addition of annual minimum training skills including: on-site background, community stakeholders, and local emergency responders - Updated annually - Contains mandatory testing of emergency training	✓	✓	✓
Well Integrity	The operator successfully addresses well integrity issues by: - Conducts and documents AVO checks at routine wellhead inspections - Installation of SCADA monitoring at the wellhead - Installation of SCADA monitoring with remote shut-in capability - Wellheads and valves are in good operating condition and AUVs/valves/locks are accessible	✓	✓	✓



Connecting the Certified Energy Value Chain

01

Deploy Sensors at Each Well or Pipeline Facility

- Continuous Monitoring
- Actionable analysis and operational notifications



02

Perform Environmental Assessments of Every Asset

- Review all environmental risks and risk-mitigation efforts
- Market differentiation and certified assets



03

Issue Canary Certifications (Physical & Registries)

- Ongoing monitoring and assessment support
- Provide in-house support to develop ESG initiatives





US010634558B1

(12) United States Patent
Scott et al.

(10) Patent No.: US 10,634,558 B1
(45) Date of Patent: Apr. 28, 2020

(54) AIR QUALITY MONITORING SYSTEM AND ENHANCED SPECTROPHOTOMETRIC CHEMICAL SENSOR

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(71) Applicant: Anna Ailene Scott, Austin, TX (US);
Yan Azdoud, Austin, TX (US);
Christopher Daniel Kelley, Austin, TX (US)

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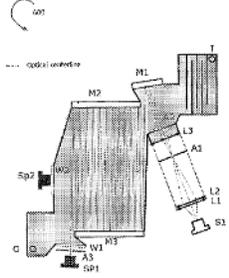
(21) Appl. No.: 16/188,793
(22) Filed: Nov. 13, 2018

(51) Int. Cl. G01N 21/00 (2006.01)
G01J 3/26 (2006.01)
G02B 33/00 (2006.01)
G02B 26/00 (2006.01)

(52) U.S. Cl. G01J 3/26 (2013.01); G01N 33/006 (2013.01); G01N 33/0031 (2013.01); G02B 26/001 (2013.01)

(58) Field of Classification Search
CPC G01J 3/26; G01N 21/3504; G01N 21/091; G01N 2021/139
USPC 356/437
See application file for complete search history.

9 Claims, 6 Drawing Sheets



(10) Patent No.: US 10,697,947 B1
(45) Date of Patent: Jun. 30, 2020

Patent

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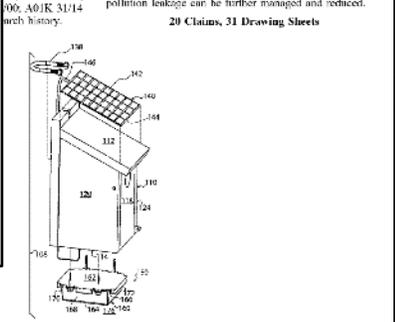
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Primary Examiner: Ryan W Sherwin
(74) Attorney, Agent, or Firm: Stephan B. Katsaros

ABSTRACT
Aspirators and methods for detecting and reporting pollution at an oil facility are disclosed. The technology utilizes a logic control system to read from a pollution sensor and present the sensed data as a pollutant from a leak. The pollution leakage can be further managed and reduced.

20 Claims, 31 Drawing Sheets



(10) Patent No.: US 10,671,772 B2
(45) Date of Patent: Jun. 2, 2020

Patent

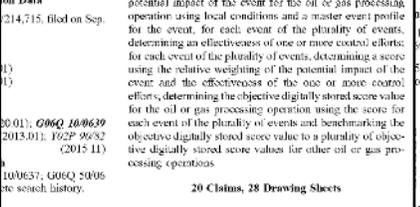
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Center for Chemical Process Safety, "Guidelines for Chemical Process Quantitative Risk Analysis, Second Edition," Chapter 1, Chemical Process Quantitative Risk Analysis, 2010, American Institute of Chemical Engineers, pp. 1-55 (Year 2010)*

Primary Examiner: Kamini S Shaha
Assistant Examiner: Russ Goull
(74) Attorney, Agent, or Firm: Hlickman Paterno Becker Biagiani LLP

ABSTRACT
A data processing method for execution using a programmed computer to generate an objective score value specifying an estimated impact of an oil or gas processing operation comprises: receiving a plurality of data associated with the oil or gas processing operation, identifying, using the plurality of data, a plurality of events that may occur during the oil or gas processing operation; for each event of the plurality of events, determining a relative weighting of potential impact of the event for the oil or gas processing operation using local conditions and a master event profile for the event, for each event of the plurality of events, determining an effectiveness of one or more control efforts; for each event of the plurality of events, determining a score using the relative weighting of the potential impact of the event and the effectiveness of the one or more control efforts; determining the objective digitally stored score value for the oil or gas processing operation using the score for each event of the plurality of events and benchmarking the objective digitally stored score value to a plurality of objective digitally stored score values for other oil or gas processing operations.

20 Claims, 28 Drawing Sheets



(10) Patent No.: US 11,215,593 B2
(45) Date of Patent: Jan. 4, 2022

Patent

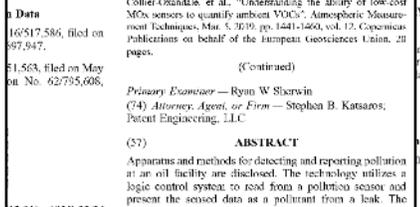
(56) References Cited
U.S. PATENT DOCUMENTS

Field of Classification Search
CPC G01N 33/0006; H02S 20/00; H02S 40/30; H02S 20/20; A01K 31/14; F221B 41/00; G08B 21/16; Y02E 10/50

Primary Examiner: Ryan W Sherwin
(74) Attorney, Agent, or Firm: Stephan B. Katsaros, Patent Engineering, LLC

ABSTRACT
Apparatus and methods for detecting and reporting pollution at an oil facility are disclosed. The technology utilizes a logic control system to read from a pollution sensor and present the sensed data as a pollutant from a leak. The pollution leakage can be further managed and reduced.

16 Claims, 31 Drawing Sheets



(10) Patent No.: US 11,150,167 B1
(45) Date of Patent: Oct. 19, 2021

Patent

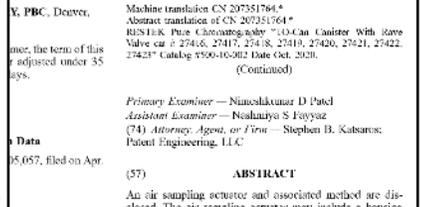
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Abstract translation of CN 20251764*
RESILIK, Pipe Clamping, under "10-Cou Coupler With Slave Valve" at 2741.6, 2741.7, 2741.8, 2741.9, 2742.0, 2742.1, 2742.2, 2742.3 Catalog 9500-10-002 Date Oct. 2020.

Primary Examiner: Nandakumar D Dand
Assistant Examiner: Neelanjana S Jayaw
(74) Attorney, Agent, or Firm: Stephen B. Katsaros, Patent Engineering, LLC

ABSTRACT
An air sampling actuator and associated method are disclosed. The air sampling actuator may include a housing configured to mount on a canister, a motor configured to be interconnected in the housing, and an adapter. The motor may generate a mechanical action, in response to a control signal received by the motor. The adapter may be coupled to the motor, and configured to interface with a valve-controlling knob of the canister. In a first configuration of the air sampling actuator, the adapter may be uncoupled from the valve-controlling knob of the canister, and the lock portion may be unengaged with the canister. In a second configuration of the air sampling actuator, the adapter may be coupled with the valve-controlling knob of the canister, and the lock portion may be engaged with the canister.

18 Claims, 6 Drawing Sheets



(10) Patent No.: US 11,193,822 B2
(45) Date of Patent: Dec. 7, 2021

Patent

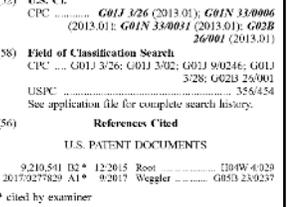
(56) References Cited
U.S. PATENT DOCUMENTS

Machine translation CN 20251764*
Abstract translation of CN 20251764*
RESILIK, Pipe Clamping, under "10-Cou Coupler With Slave Valve" at 2741.6, 2741.7, 2741.8, 2741.9, 2742.0, 2742.1, 2742.2, 2742.3 Catalog 9500-10-002 Date Oct. 2020.

Primary Examiner: Nandakumar D Dand
Assistant Examiner: Neelanjana S Jayaw
(74) Attorney, Agent, or Firm: Stephen B. Katsaros, Patent Engineering, LLC

ABSTRACT
An air quality monitoring system that enables a wide scale deployment of instruments with enough accuracy for meaningful and actionable data is provided. In one aspect, an advanced technique is used to calibrate limited-capability gaseous chemical sensors to obtain accurate measurements by cross-calibrating those sensors with reference sensors to correct sensitivities to parameters that cause errors in measurements of targeted gases. In another aspect, air quality measurements are used to identify sources of chemicals in a localized level by accounting for local conditions using data such as ambient condition data and user-provided data about the local environment. In yet another aspect, a gaseous chemical sensor with an improved excitation having a cell for reflecting and lengthening light path is provided to reduce the limitations and enhance the accuracy of a conventional spectrophotometric gaseous chemical sensor.

9 Claims, 6 Drawing Sheets



7 US- Issued
+3 w/

Accelerating IP to Accelerate Change

Nokero

- Founded 12 Years Ago
- Bottom of Economic Pyramid Customers
- Every Shipment Was Hard
- Raised \$2.5M Over 6 Years
- Century-Old Problem

Project Canary

- Founded 3 Years Ago
- 3.4 Months to First O/A (TrackOne)
- Data-Driven Art Unit / Examiner
- Strategy, Efficiency, Value
- Last Round, \$111M USD
- Urgency



Patent
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Steve@PatentEngineering.com